### Chapter 4

Possible future power mixes: Assessment using the E3ME and FTT:Power models

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## 1. Objective of the work

Qualitative analysis of the impact from possible future power mixes in East Asia (China, Japan, Korea, Taiwan) using E3ME and FTT:Power

#### Looking into...

- Environment (CO<sub>2</sub> emissions)
- Economy (GDP, employment etc)

#### Scenarios are...

- Constraint on nuclear power
- Constraint on coal-fired power

# 2. Scenario assumptions

#### Baseline

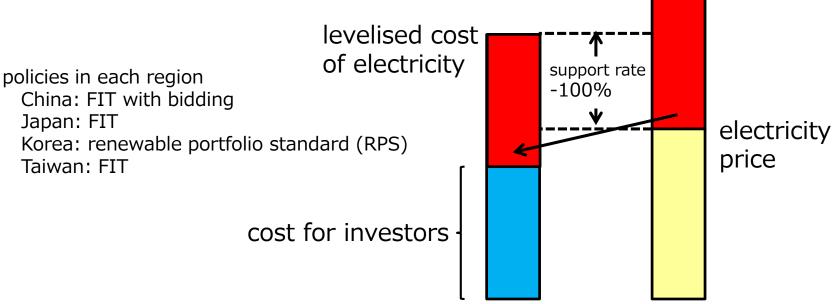
Reference case Common assumptions through all scenarios

Scenarios

#### Baseline

### Support for renewable energy

- Supported technology: representing policies in each region
- Support scheme:
  all treated as feed-in tarrif (FIT)



#### Baseline

### Exogenous capacity

- ○Nuclear power:investment choice is purely political issue→setting capacity according to plans in each region
- Oil-fired power:

  IEA member country (JA, KR) won't add new cap.

  same for Taiwan

<u>\*\*(Total demand – generation from above)</u>

would be solved with FTT:Power

#### **Scenarios**

Assumptions: analyse until 2030 hold all assump. in the baseline

### S1: Constraint on nuclear power

CN, KR: not allowing the increase of capacity share of nuclear from 2015

JA: 0 share of nuclear from 2015

(TW is decreasing its share of nuclear in baseline)

### S2: Constraint on coal-fired power

not allowing the increase of capacity share of coal in each region from 2015

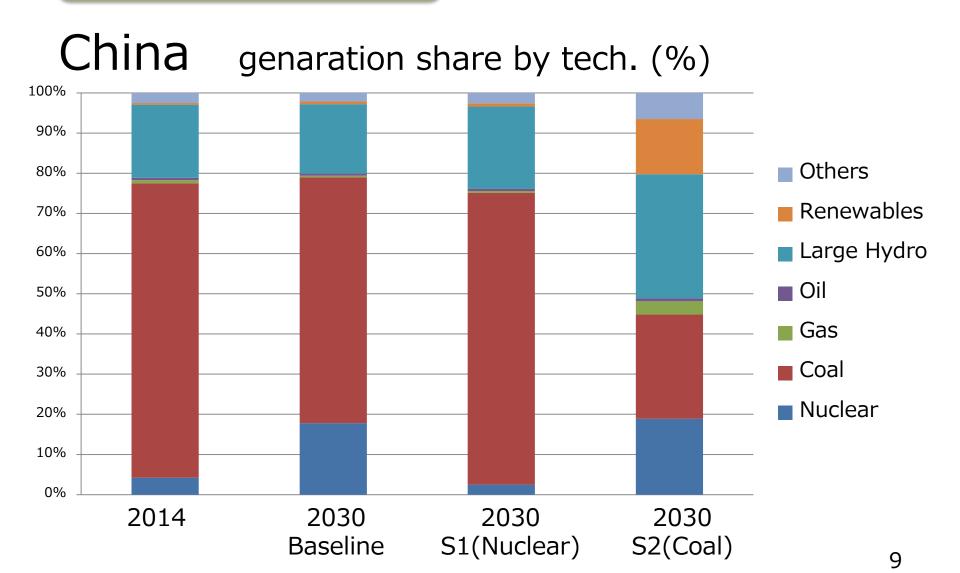
### 4. Results

Individual implementation

Simultaneous implementation

looking in to the effect of harmonising policies

#### Individual results (1)

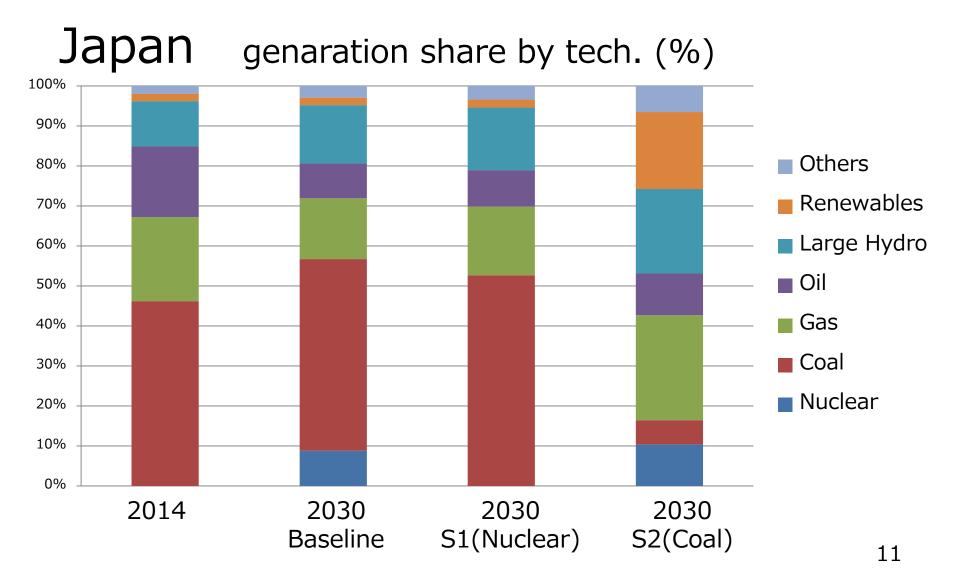


### Individual results (2)

### China

	S1(Nuclear)	S2(Coal)
GDP	-0.16	1.75
CO <sub>2</sub>	9.24	-21.76
Employment	0.02	0.09
Consumption	0.05	0.71
Investment	-0.17	5.25
Export	-0.03	0.30
Import	0.47	0.28
Consumer price	-0.09	0.42
Electricity price	-0.23	59.30
Nominal wage	-0.03	0.88
Electricity demand	0.06	-5.84

#### Individual results (3)

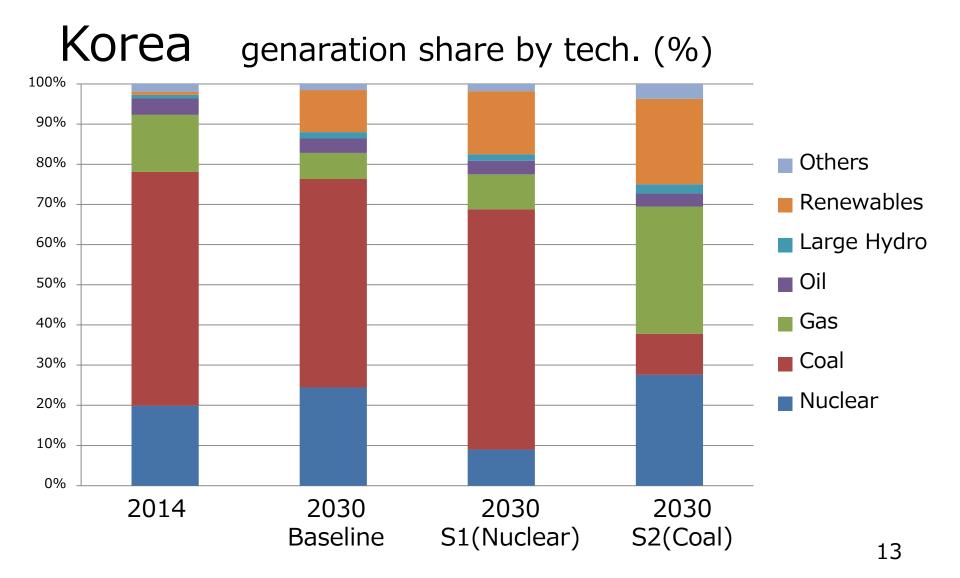


### Individual results (4)

### Japan

	S1(Nuclear)	S2(Coal)
GDP	-0.57	-0.49
CO <sub>2</sub>	2.93	-27.68
Employment	-0.18	-0.57
Consumption	-0.74	-2.59
Investment	-0.08	-0.61
Export	-0.05	0.01
Import	0.04	-4.69
Consumer price	0.79	2.86
Electricity price	14.46	59.16
Nominal wage	0.46	1.24
Electricity demand	-4.95	-15.44

#### Individual results (5)

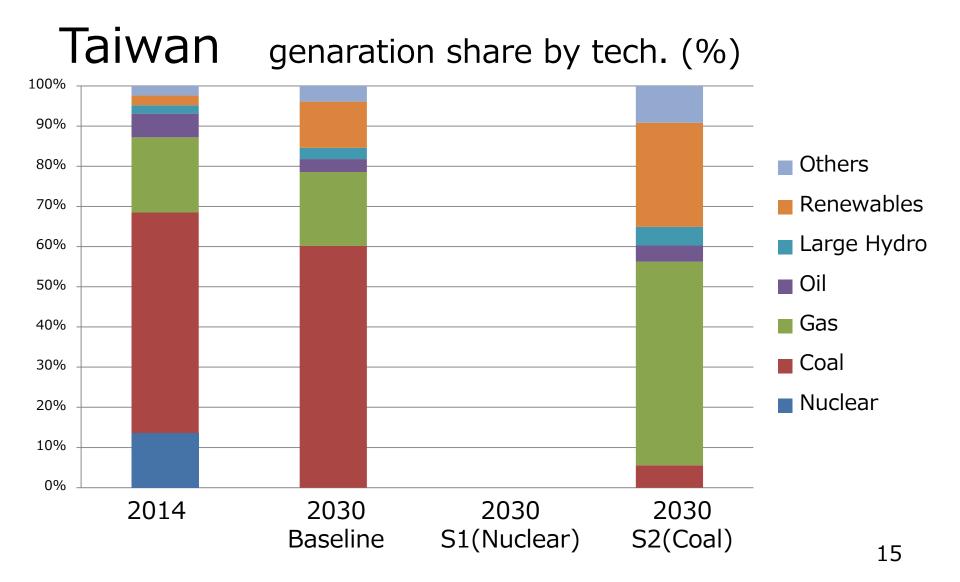


#### Individual results (6)

### Korea

	S1(Nuclear)	S2(Coal)
GDP	0.32	0.01
CO <sub>2</sub>	10.68	-27.76
Employment	0.05	-0.02
Consumption	-0.29	-1.27
Investment	2.23	2.14
Export	0.02	0.29
Import	0.10	0.13
Consumer price	0.37	1.63
Electricity price	14.57	55.98
Nominal wage	0.11	0.97
Electricity demand	-3.06	-11.05

### Individual results (7)



### Individual results (8)

### Taiwan

	S1(Nuclear)		S2(Coal)
GDP		-	-0.08
CO <sub>2</sub>		-	-42.78
Employment		-	0.08
Consumption		-	-1.50
Investment		-	2.16
Export		-	0.80
Import		-	0.07
Consumer price		-	1.81
Electricity price		-	74.84
Nominal wage		-	1.00
Electricity demand		-	-14.79

#### Harmony of Policy

# Comparison between individual implementation and harmony of policy in four regions

	S1 (Nuclear)		S2 (Coal)	
	Individual	Harmony in four regions	Individual	Harmony in four regions
CN	-0.16	-0.16	1.76	1.75
JA	-0.57	-0.57	-0.56	-0.49
KR	0.32	0.32	-0.12	0.01
TW	-	0.00	-0.28	-0.08

### 5. Conclusion

Oconstraints on nuclear (S1) increases CO2 emissions to some extent

- Constraints on coal (S1)decreases CO2 emissions to some extent
- Direct regulation on coal may not be realistic carbon pricing should have similar effect

# 5. Conclusion (cont.)

Impact to the economies are small in each scenario positive: fuel import decrease, investment increase negative: higher electricity price

 ○Harmonised constraints have smaller negative effect to the economies than individual constraints
 ←especially for JA, KR, TW, facing severe international competition

